

data availability in § 75.32, and to provide the quality-assured data used in the missing data procedures in §§ 75.31 and 75.33, such as the "hour after" value.

(d) The owner or operator shall comply with the applicable provisions of this paragraph during hours in which a unit with an SO<sub>2</sub> continuous emission monitoring system combusts only gaseous fuel.

(1) Whenever a unit with an SO<sub>2</sub> CEMS combusts only natural gas or pipeline natural gas (as defined in § 72.2 of this chapter) and the owner or operator is using the procedures in section 7 of appendix F to this part to determine SO<sub>2</sub> mass emissions pursuant to § 75.11(e)(1), the owner or operator shall, for purposes of reporting heat input data under § 75.54(b)(5) or § 75.57(b)(5), as applicable, and for the calculation of SO<sub>2</sub> mass emissions using Equation F-23 in section 7 of appendix F to this part, substitute for missing data from a flow monitoring system, CO<sub>2</sub> diluent monitor or O<sub>2</sub> diluent monitor using the missing data substitution procedures in § 75.36.

(2) Whenever a unit with an SO<sub>2</sub> CEMS combusts gaseous fuel and the owner or operator uses the gas sampling and analysis and fuel flow procedures in appendix D to this part to determine SO<sub>2</sub> mass emissions pursuant to § 75.11(e)(2), the owner or operator shall substitute for missing total sulfur content, gross calorific value, and fuel flowmeter data using the missing data procedures in appendix D to this part and shall also, for purposes of reporting heat input data under § 75.54(b)(5) or § 75.57(b)(5), as applicable, substitute for missing data from a flow monitoring system, CO<sub>2</sub> diluent monitor, or O<sub>2</sub> diluent monitor using the missing data substitution procedures in § 75.36.

(3) The owner or operator of a unit with an SO<sub>2</sub> monitoring system shall not include hours when the unit combusts only gaseous fuel in the SO<sub>2</sub> data availability calculations in § 75.32 or in the calculations of substitute SO<sub>2</sub> data using the procedures of either § 75.31 or § 75.33, for hours when SO<sub>2</sub> emissions are determined in accordance with § 75.11(e)(1) or (e)(2). For the purpose of the missing data and availability procedures for SO<sub>2</sub> pollutant concentra-

tion monitors in §§ 75.31 and 75.33 only, all hours during which the unit combusts only gaseous fuel shall be excluded from the definition of "monitor operating hour," "quality assured monitor operating hour," "unit operating hour," and "unit operating day," when SO<sub>2</sub> emissions are determined in accordance with § 75.11(e)(1) or (e)(2).

(4) During all hours in which a unit with an SO<sub>2</sub> continuous emission monitoring system combusts only gaseous fuel and the owner or operator uses the SO<sub>2</sub> monitoring system to determine SO<sub>2</sub> mass emissions pursuant to § 75.11(e)(3), the owner or operator shall determine the percent monitor data availability for SO<sub>2</sub> in accordance with § 75.32 and shall use the standard SO<sub>2</sub> missing data procedures of § 75.33.

[60 FR 26528, 26566, May 17, 1995, as amended at 61 FR 59160, Nov. 20, 1996; 64 FR 28600, May 26, 1999]

#### § 75.31 Initial missing data procedures.

(a) During the first 720 quality-assured monitor operating hours following initial certification (i.e., the date and time at which quality assured data begins to be recorded by the CEMS) of an SO<sub>2</sub> pollutant concentration monitor, or a CO<sub>2</sub> pollutant concentration monitor (or an O<sub>2</sub> monitor used to determine CO<sub>2</sub> concentration in accordance with appendix F to this part), or an O<sub>2</sub> or CO<sub>2</sub> diluent monitor used to calculate heat input or a moisture monitoring system, and during the first 2,160 quality-assured monitor operating hours following initial certification of a flow monitor, or a NO<sub>x</sub>-diluent monitoring system, or a NO<sub>x</sub> concentration monitoring system used to determine NO<sub>x</sub> mass emissions, the owner or operator shall provide substitute data required under this subpart according to the procedures in paragraphs (b) and (c) of this section. The owner or operator of a unit shall use these procedures for no longer than three years (26,280 clock hours) following initial certification.

(b) *SO<sub>2</sub>, CO<sub>2</sub>, or O<sub>2</sub> concentration data and moisture data.* For each hour of missing SO<sub>2</sub> or CO<sub>2</sub> pollutant concentration data (including CO<sub>2</sub> data converted from O<sub>2</sub> data using the procedures in appendix F of this part), or

missing O<sub>2</sub> or CO<sub>2</sub> diluent concentration data used to calculate heat input, or missing moisture data, the owner or operator shall calculate the substitute data as follows:

(1) Whenever prior quality-assured data exist, the owner or operator shall substitute, by means of the data acquisition and handling system, for each hour of missing data, the average of the hourly SO<sub>2</sub>, CO<sub>2</sub> or O<sub>2</sub> concentrations or moisture percentages recorded by a certified monitor for the unit operating hour immediately before and the unit operating hour immediately after the missing data period.

(2) Whenever no prior quality assured SO<sub>2</sub>, CO<sub>2</sub> or O<sub>2</sub> concentration data or moisture data exist, the owner or operator shall substitute, as applicable, for each hour of missing data, the maximum potential SO<sub>2</sub> concentration or the maximum potential CO<sub>2</sub> concentration or the minimum potential O<sub>2</sub> concentration or (unless Equation 19-3, 19-4 or 19-8 in Method 19 in appendix A to part 60 of this chapter is used to determine NO<sub>x</sub> emission rate) the minimum potential moisture percentage, as specified, respectively, in sections 2.1.1.1, 2.1.3.1, 2.1.3.2 and 2.1.5 of appendix A to this part. If Equation 19-3, 19-4 or 19-8 in Method 19 in appendix A to part 60 of this chapter is used to determine NO<sub>x</sub> emission rate, substitute the maximum potential moisture percentage, as specified in section 2.1.6 of appendix A to this part.

(c) *Volumetric flow and NO<sub>x</sub> emission rate or NO<sub>x</sub> concentration data.* For each hour of missing volumetric flow rate data, NO<sub>x</sub> emission rate data or NO<sub>x</sub> concentration data used to determine NO<sub>x</sub> mass emissions:

(1) Whenever prior quality-assured data exist in the load range corresponding to the operating load at the time the missing data period occurred, the owner or operator shall substitute, by means of the automated data acquisition and handling system, for each hour of missing data, the average hourly flow rate or NO<sub>x</sub> emission rate or NO<sub>x</sub> concentration recorded by a certified monitoring system. The average flow rate (or NO<sub>x</sub> emission rate or NO<sub>x</sub> concentration) shall be the arithmetic average of all data in the corresponding load range as determined

using the procedure in appendix C to this part.

(2) Whenever no prior quality-assured flow or NO<sub>x</sub> emission rate or NO<sub>x</sub> concentration data exist for the corresponding load range, the owner or operator shall substitute, for each hour of missing data, the average hourly flow rate or the average hourly NO<sub>x</sub> emission rate or NO<sub>x</sub> concentration at the next higher level load range for which quality-assured data are available.

(3) Whenever no prior quality assured flow rate or NO<sub>x</sub> emission rate or NO<sub>x</sub> concentration data exist for the corresponding load range, or any higher load range, the owner or operator shall, as applicable, substitute, for each hour of missing data, the maximum potential flow rate as specified in section 2.1.4.1 of appendix A to this part or shall substitute the maximum potential NO<sub>x</sub> emission rate or the maximum potential NO<sub>x</sub> concentration, as specified in section 2.1.2.1 of appendix A to this part.

[64 FR 28601, May 26, 1999]

**§ 75.32 Determination of monitor data availability for standard missing data procedures.**

(a) Following initial certification (i.e., the date and time at which quality assured data begins to be recorded by the CEMS), upon completion of: the first 720 quality-assured monitor operating hours of an SO<sub>2</sub> pollutant concentration monitor, or a CO<sub>2</sub> pollutant concentration monitor (or O<sub>2</sub> monitor used to determine CO<sub>2</sub> concentration), or an O<sub>2</sub> or CO<sub>2</sub> diluent monitor used to calculate heat input or a moisture monitoring system; or the first 2,160 quality-assured monitor operating hours of a flow monitor or a NO<sub>x</sub>-diluent monitoring system or a NO<sub>x</sub> concentration monitoring system, the owner or operator shall calculate and record, by means of the automated data acquisition and handling system, the percent monitor data availability for the SO<sub>2</sub> pollutant concentration monitor, the CO<sub>2</sub> pollutant concentration monitor, the O<sub>2</sub> or CO<sub>2</sub> diluent monitor used to calculate heat input, the moisture monitoring system, the flow monitor, the NO<sub>x</sub>-diluent monitoring system and the NO<sub>x</sub> concentration monitoring system as follows: